

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,324	--	--	1,338	1,007	790	-571	8,693	3,337	0
Hydrocarbon Gas Liquids	3,509	0	466	0	914	--	116	351	1,818	2,605
Natural Gas Liquids	3,509	0	257	0	896	--	116	351	1,818	2,377
Ethane	1,547	--	7	--	577	--	-50	--	309	1,872
Propane	1,051	--	157	0	275	--	42	--	1,201	240
Normal Butane	241	--	99	--	124	--	99	77	298	-9
Isobutane	309	--	-6	--	19	--	6	136	5	175
Natural Gasoline	361	0	--	0	-100	--	20	138	5	99
Refinery Olefins	--	--	209	0	18	--	-1	--	--	228
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	218	--	18	--	-1	--	--	236
Normal Butylene	--	--	-7	0	--	--	0	--	--	-7
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	100	--	477	-1,867	22	32	-1,847	360	187
Hydrogen/Biofuels/Other Hydrocarbons	--	100	--	2	157	149	-1	286	66	57
Hydrogen	--	--	--	--	--	127	--	127	--	0
Biofuels (including Fuel Ethanol)	--	100	--	2	157	22	-1	159	66	57
Fuel Ethanol	--	23	--	--	165	22	1	147	63	0
Biofuels (excluding Fuel Ethanol) ⁷	--	77	--	2	-8	--	-2	12	3	57
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	421	17	--	22	48	239	129
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	54	-2,041	-127	11	-2,180	55	0
Reformulated	--	--	--	2	-393	94	5	-303	0	0
Conventional	--	--	--	52	-1,648	-221	5	-1,877	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-1	--	1
Finished Petroleum Products	--	0	7,301	215	-1,471	105	23	--	2,732	3,395
Finished Motor Gasoline	--	0	2,155	1	-92	105	1	--	809	1,360
Reformulated	--	--	451	--	--	-81	--	--	--	370
Conventional	--	0	1,705	1	-92	186	1	--	809	990
Finished Aviation Gasoline	--	--	9	0	-3	--	0	--	--	7
Kerosene-Type Jet Fuel	--	--	841	--	-517	--	3	--	158	163
Kerosene	--	--	2	--	-1	--	1	--	6	-6
Distillate Fuel Oil	--	0	2,904	1	-890	--	11	--	1,161	843
15 ppm sulfur and under	--	0	2,714	1	-858	--	4	--	995	858
Greater than 15 ppm to 500 ppm sulfur	--	0	80	0	-5	--	1	--	84	-9
Greater than 500 ppm sulfur	--	--	110	0	-27	--	7	--	82	-6
Residual Fuel Oil	--	--	73	146	25	--	10	--	82	153
Less than 0.31 percent sulfur	--	--	30	4	1	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	40	8	13	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	2	135	11	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	198	7	2	--	0	--	--	208
Naphtha for Petro. Feed. Use	--	--	114	6	2	--	0	--	--	122
Other Oils for Petro. Feed. Use	--	--	85	1	0	--	0	--	--	86
Special Naphthas	--	--	35	12	0	--	0	--	--	47
Lubricants	--	--	131	35	-23	--	-6	--	78	71
Waxes	--	--	5	1	--	--	0	--	1	5
Petroleum Coke	--	--	454	10	31	--	-1	--	425	71
Marketable	--	--	351	10	31	--	-1	--	425	-32
Catalyst	--	--	103	--	--	--	--	--	--	103
Asphalt and Road Oil	--	--	82	0	-4	--	3	--	10	65
Still Gas	--	--	357	--	--	--	--	--	--	357
Miscellaneous Products	--	--	54	--	0	--	1	--	1	52
Total	11,833	99	7,767	2,030	-1,418	917	-401	7,197	8,246	6,186

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.